

GMR Rajam Solar Power Private Limited
(Formerly known as GMR Uttar Pradesh Energy Private Limited)
Statement of standalone assets and liabilities

(Amount in INR)

Particulars	As at March 31, 2021 (Audited)	As at March 31, 2020 (Audited)
1 ASSETS		
a) Non-current assets		
Property, plant and equipment	5,18,70,538	5,08,66,279
Non Current tax Assets (Net)	5,552	18,124
	5,18,76,090	5,08,84,403
b) Current assets		
Financial assets		
Investments		
Trade Receivables	52,53,674	25,89,310
Loans and advances	-	-
Cash and cash equivalents	5,65,878	2,58,221
Other financial assets	8,84,451	8,59,645
Other current assets	1,40,129	1,37,494
	68,44,132	38,44,670
TOTAL ASSETS (a+b)	5,87,20,221	5,47,29,073
2 EQUITY AND LIABILITIES		
a) Equity		
Equity share capital	1,00,000	1,00,000
Other equity	1,29,38,306	1,22,50,131
Total equity	1,30,38,306	1,23,50,131
b) Non-current liabilities		
Financial Liabilities		
Borrowings	3,64,39,881	3,42,96,243
Deferred Tax Liabilites	39,01,521	37,79,500
	4,03,41,402	3,80,75,744
c) Current liabilities		
Financial liabilities		
Borrowings	-	-
Trade Payables		
Due to micro small and medium enterprises	1,08,598	-
Due to others	2,53,750	2,03,198
Other financial liabilities	49,69,536	41,00,000
Other current liabilities	8,628	-
Provisions	-	-
	53,40,512	43,03,198
TOTAL EQUITY AND LIABILITIES (a+b+c)	5,87,20,221	5,47,29,073

For Girish Murthy & Kumar
Chartered Accountants

For and on behalf of the Board of directors of
GMR Rajam Solar Power Private Limited

A V Satish Kumar
Partner
Membership Number : 26526
Firm Registration Number: 000934S

Nirjhar Sarkar
Director
DIN:03581604

Mohan Sivaraman
Director
DIN:07895711

Place: Bangalore
Date: 30th April, 2021

Place: New Delhi
Date: 30th April, 2021

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)

Corporate Identity Number (CIN):U40107KA2010PTC054125

Statement of standalone financial results for the three months and year ended March 31, 2021

	Particulars	Quarter ended			Year ended	
		March 31, 2021	December 31,2020	March 31, 2020	March 31, 2021	March 31, 2020
		(Refer Note 1)	Unaudited	(Refer Note 1)	Audited	Audited
A	Continuing Operations					
1	Income					
	a) Revenue from operations					
	(i) Sales/income from operations	26,03,853	22,50,689	24,49,781	90,89,828	87,02,094
	b) Other Income	16,806	29,714	13,229	46,520	70,398
	Total Income	26,20,658	22,80,404	24,63,010	91,36,348	87,72,492
2	Expenses					
	(a) O & M Expenses	1,28,657	1,34,785	1,22,531	5,08,504	5,64,469
	(b) Finance costs	12,00,496	13,30,025	12,76,095	49,11,981	51,39,359
	(c) Depreciation and amortisation expense	6,42,529	6,46,893	6,35,273	25,64,731	25,49,953
	(d) Other expenses	1,31,543	16,390	1,21,426	3,29,564	4,31,661
	Total expenses	21,03,224	21,28,092	21,55,325	83,14,780	86,85,442
3	Profit/(loss) before exceptional items and tax expense from continuing operations (1-2)	5,17,434	1,52,311	3,07,685	8,21,567	87,050
4	Exceptional items	-	-	-	-	-
5	Profit/(loss) from continuing operations before tax expenses (3 ± 4)	5,17,434	1,52,311	3,07,685	8,21,567	87,050
6	Tax expense:					
	1) Current tax	-	-	56,498	-	-
	2) Deferred tax	(60,558)	(26,727)	(2,07,757)	(1,22,021)	(70,158)
	3) Income Tax expense of Previous years	-	-	(1,960)	(11,371)	(1,960)
7	Profit/(loss) after tax from continuing operations (5 ± 6)	4,56,876	1,25,584	1,54,466	6,88,176	14,932
8	Other Comprehensive income					
	A (i) Items that will be reclassified to profit or loss	-	-	-	-	-
	(ii) Income tax related to items that will be reclassified to profit or loss	-	-	-	-	-
9	Total other comprehensive income, net of tax for the periods	-	-	-	-	-
10	Total comprehensive income for the respective periods (7 ± 9)	4,56,876	1,25,584	1,54,466	6,88,176	14,932
11	Paid-up equity share capital (face value Rs.10/- per share)	1,00,000	1,00,000	1,00,000	1,00,000	1,00,000

12	Weighted average number of shares used in computing Earnings per share	10000	10000	10000	10000	10000
13	Earnings per equity share (for continuing operation) :					
	i) Basic/ Diluted before Exceptional items	45.69	12.56	15.45	68.82	1.49

Note

1 The figures of the quarter ended March 31, 2021 and March 31, 2020 are the balancing figures between the audited figures in respect of the full financial year and the unaudited year to date figures upto the third quarter of the relevant financial years.

As per our Report of even date

For Girish Murthy & Kumar
Chartered Accountants
Firm Registration Number: 000934S

For and on behalf of the Board of directors of
GMR Rajam Solar Power Private Limited

A V Satish Kumar
Partner
Membership Number : 26526

Nirjhar Sarkar
Director
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Place: Bangalore
Date: 30th April, 2021

Place: New Delhi
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GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)

Corporate Identity Number (CIN):U40107KA2010PTC054125

Balance Sheet as at March 31, 2021

Amount in INR

Particulars	Notes	March 31, 2021	March 31, 2020
ASSETS			
Non-current assets			
(a) Property, Plant and Equipment	3	5,18,70,538	5,08,66,279
(b) Non current Tax Assets (Net)	4	5,552	18,124
Current assets			
(a) Financial Assets			
(i) Trade Receivables	7	52,53,674	25,89,310
(ii) Cash and cash equivalents	8	5,65,878	2,58,221
(iii) Other Financial Assets	5	8,84,451	8,59,645
(b) Other current assets	6	1,40,129	1,37,494
Total		5,87,20,221	5,47,29,073
EQUITY AND LIABILITIES			
Equity			
(a) Equity Share capital	9	1,00,000	1,00,000
(b) Other Equity	10	1,29,38,306	1,22,50,131
LIABILITIES			
Non-current liabilities			
(a) Financial Liabilities			
(i) Borrowings	11	3,64,39,881	3,42,96,243
(b) Deferred Tax Liabilities	15	39,01,521	37,79,500
Current liabilities			
(a) Financial Liabilities			
(ii) Trade Payables			
Due to micro small and medium enterprises	12	1,08,598	-
Due to others	12	2,53,750	2,03,198
(iii) Other financial liabilities	13	49,69,536	41,00,000
(b) Other current liabilities	14	8,628	-
Total		5,87,20,221	5,47,29,073

Corporate Information

1

Summary of significant accounting policies

2

The accompanying notes are an integral part of the financial statements

As per our Report of even date

For Girish Murthy & Kumar

Chartered Accountants

Firm Registration Number: 000934S

For and on behalf of the Board of directors of

GMR Rajam Solar Power Private Limited**A V Satish Kumar**

Partner

Membership Number : 26526

Nirjhar Sarkar

Director

DIN:03581604

Mohan Sivaraman

Director

DIN:07895711

Place: Bangalore

Date: 30th April, 2021

Place: New Delhi

Date: 30th April, 2021

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)
Corporate Identity Number (CIN):U40107KA2010PTC054125
Statement of profit and loss for the year ended March, 31 2021

Amount in INR

Particulars	Notes	for the Year ended	For the Year ended
		March 31, 2021	March 31, 2020
REVENUE			
Revenue From Operations	16	90,89,828	87,02,094
Other Income	17	46,520	70,398
Total Revenue		91,36,348	87,72,492
EXPENSES			
Finance Costs	19	49,11,981	51,39,359
Depreciation and amortization expense	18	25,64,731	25,49,953
Other Expenses	20	8,38,068	9,96,130
Total expenses		83,14,780	86,85,442
Profit before exceptional items and tax		8,21,567	87,050
Exceptional Items		-	-
Profit/(loss) before tax		8,21,567	87,050
Tax expense:			
Current Tax		-	-
Deferred Tax	15	(1,22,021)	(70,158)
Income tax expense of earlier year		(11,371)	(1,960)
Profit/(loss) for the period		6,88,176	14,932
Other Comprehensive Income		-	-
Total Comprehensive Income for the year		6,88,176	14,932
Earnings per equity share:			
Basic and diluted		68.82	1.49

Corporate Information 1
Summary of significant accounting policies 2
The accompanying notes are an integral part of the financial statements

As per our Report of even date

For Girish Murthy & Kumar
Chartered Accountants
Firm Registration Number: 000934S

For and on behalf of the Board of directors of
GMR Rajam Solar Power Private Limited

A V Satish Kumar
Partner
Membership Number : 26526

Nirjhar Sarkar
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Place: Bangalore
Date: 30th April, 2021

Place: New Delhi
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GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)

Corporate Identity Number (CIN):U40107KA2010PTC054125

Statement of Cash Flows for the year ended March 31,2021

Amount in INR

		Amount in INR	
	Particulars	March 31, 2021	March 31, 2020
A	Cash Flow from Operating Activities		
	Profit / (loss) before tax	8,21,567	87,050
	Adjustment to reconcile profit before tax to net cash flows		
	Depreciation and amortisation	25,64,731	25,49,953
	Finance Costs	35,38,807	40,18,088
	Interest adj on EIR valuation of Term Loan	17,325	(33,385)
	Notional Interest on Fair valuation of Related part Loan	13,55,849	11,54,656
	Interest income on bank Deposits/IT Refund	(46,520)	(68,754)
	Operating Profit before Working Capital changes	82,51,759	77,07,608
	Working Capital Adjustments:-		
	Increase/(Decrease) in Other Current Liabilities	8,628	(170)
	Increase/(Decrease) in Other Financial Liabilities	-	-
	Increase/(Decrease) in trade payables	1,59,150	(1,38,143)
	Increase / (Decrease) in other Current Assets	(2,635)	58,082
	(Increase)/Decrease in Financial Assets	(24,806)	(12,323)
	(Increase)/Decrease in Trade Receivables	(26,64,364)	(9,29,419)
	(Increase)/Decrease in Loans & Advances	-	-
	Cash Generated From Operations	57,27,733	66,85,635
	Less : Direct Tax paid (net of refunds)	1,201.04	(1,37,361)
	Net Cash Flow from Operating Activities (A)	57,28,934	65,48,275
B	Cash Flow from Investing Activities:		
	Purchase of Fixed Assets	(35,68,989)	-
	Interest income on bank Deposits	46,520	68,754
	Net cash flow from investing activities (B)	(35,22,469)	68,754
C	Cash Flow from Financing Activities:		
	Repayment of Borrowings-Term Loan	(41,00,000)	(41,00,000)
	Proceeds from Borrowings-Term Loan	57,40,000	-
	Proceeds from Borrowings- Holding Company	-	9,00,000
	Interest paid	(35,38,807)	(40,18,088)
	Net cash flow (used in) in financing activities (C)	(18,98,807)	(72,18,088)
D	Net (decrease) / In cash and cash equivalents (A + B + C)	3,07,657	(6,01,059)
	Cash and cash equivalents (Opening)	2,58,221	8,59,280
	Cash and cash equivalents (Closing)	5,65,878	2,58,221

CASH AND CASH EQUIVALENTS		March 31, 2021	March 31, 2020
	Cash on hand	-	-
	Balances with banks		
	- on current accounts	5,65,878	2,58,221
	- deposit accounts	-	-
	Total cash and cash equivalents	5,65,878	2,58,221

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GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)
Corporate Identity Number (CIN):U40107KA2010PTC054125
Statement of Cash Flows for the year ended March 31,2021

Notes

1. The above cash flow statement has been prepared under the "Indirect method" as set out in the IND AS-7 on the statement of Cash flows

2. Changes in Liabilities arising from Financing activities

Amount in INR

Particulars	01-Apr-19	Cash Flows	Non Cash Flow Changes				31-Mar-20
			Acquisition	Dilution	Foreign Exchange Moments	Fair Value Changes	
Borrowings	92,99,820	9,00,000	-	-	-	(2,25,466)	99,74,354
Term Loan from Banks	3,25,55,274	(41,00,000)	-	-	-	(33,385)	2,84,21,890
Total	4,18,55,095	-32,00,000	-	-	-	-2,58,851	3,83,96,244

Amount in INR

Particulars	01-Apr-20	Cash Flows	Non Cash Flow Changes				31-Mar-21
			Acquisition	Dilution	Foreign Exchange Moments	Fair Value Changes	
Borrowings	99,74,354	-	-	-	-	13,55,849	1,13,30,203
Term Loan from Banks	2,84,21,890	16,40,000	-	-	-	17,325.33	3,00,79,215
Total	3,83,96,243	16,40,000	-	-	-	13,73,174	4,14,09,417

As per our Report of even date

For Girish Murthy & Kumar

Chartered Accountants

Firm Registration Number: 000934S

For and on behalf of the Board of directors of

GMR Rajam Solar Power Private Limited

A V Satish Kumar

Partner

Membership Number : 26526

Nirjhar Sarkar

Director

DIN:03581604

Mohan Sivaraman

Director

DIN:07895711

Place: Bangalore

Date: 30th April, 2021

Place: New Delhi

Date: 30th April, 2021

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)

Corporate Identity Number (CIN):U40107KA2010PTC054125

Statement of changes in equity

Amount in INR

	Equity share capital	Attributable to the equity holders of the parent			Total equity
		Equity component of Related Party Loans	Retained earnings	Total	
As at 31 March 2019	1,00,000	1,48,95,577	(41,74,569)	1,07,21,008	1,08,21,008
Profit for the period/ additions	-	15,14,193	14,932	15,29,126	15,29,126
Adjustment to Retained Earnings			(3)	(3)	(3)
As at 31 March 2020	1,00,000	1,64,09,771	(41,59,640)	1,22,50,131	1,23,50,131
Profit for the period/ additions	-	-	6,88,176	6,88,176	6,88,176
Other comprehensive income	-	-	-	-	-
As at 31 March 2021	1,00,000	1,64,09,771	(34,71,464)	1,29,38,306	1,30,38,306

For Girish Murthy & Kumar

Chartered Accountants

Firm Registration Number: 000934S

For and on behalf of the Board of directors of

GMR Rajam Solar Power Private Limited**A V Satish Kumar**

Partner

Membership Number : 26526

Place: Bangalore

Date: 30th April, 2021

Nirjhar Sarkar

Director

DIN:03581604

Place: New Delhi

Date: 30th April, 2021

Mohan Sivaraman

Director

DIN:07895711

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)
Corporate Identity Number (CIN):U40107KA2010PTC054125
Notes to Financial Statements for the year ended March 31, 2021

3 Tangible Assets

Amount in INR

	Plant & Machinery	Computers	Total
At 31st March 2019	6,06,91,344	6,95,658	6,13,87,002
Additions	-	-	-
Disposals/ Deletions	-	-	-
Other Adjustments	-	-	-
At 31st March 2020	6,06,91,344	6,95,658	6,13,87,002
Additions	35,68,989	-	35,68,989
Disposals/ Deletions	-	-	-
Other Adjustments	-	-	-
At 31st March 2021	6,42,60,333	6,95,658	6,49,55,991

Accumulated Depreciation

Amount in INR

	Plant & Machinery	Computers	Total
At 31st March 2019	76,07,404	3,63,366	79,70,770
Charge for the period	18,27,559	87,121	19,14,680
Disposals	-	-	-
Other Adj/Transfer	-	-	-
At 31st March 2020	1,00,41,407	4,79,316	1,05,20,723
Charge for the period	24,48,781	1,15,950	25,64,731
Disposals	-	-	-
Other Adj/Transfer	-	-	-
At 31st March 2021	1,24,90,187	5,95,266	1,30,85,454

Net Block

Amount in INR

At 31st March 2021	5,17,70,146	1,00,392	5,18,70,538
At 31st March 2020	5,06,49,938	2,16,342	5,08,66,279

4 Tax Asset/(Liability)

	Non Current		Current	
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Advance income tax (net of provision for current tax)	5,552	18,124		-

5 Other Financial Assets

Amount in INR

	Non Current		Current	
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Unbilled Revenue-Related party			8,84,451	8,59,645
	-	-	8,84,451	8,59,645

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)
Corporate Identity Number (CIN):U40107KA2010PTC054125
Notes to Financial Statements for the year ended March 31, 2021

6 Other assets

Amount in INR

	Non Current		Current	
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Prepaid Insurance	-	-	1,15,487	1,29,494
Advance to others	-	-	24,642	8,000
	-	-	1,40,129	1,37,494

7 Trade receivables

Amount in INR

	March 31, 2021	March 31, 2020
Trade receivables		
Unsecured, considered good		
Related parties	52,53,674	25,89,310
Others	-	-
Less: Allowances for doubtful receivables	-	-
	52,53,674	25,89,310

8 Cash and Cash Equivalents

Amount in INR

Particulars	March 31, 2021	March 31, 2020
Cash and cash equivalents		
Cash on hand		
Balances with Banks		
In current accounts	5,65,878	2,58,221
Deposits with original maturity of less than three months	-	-
	5,65,878	2,58,221

9 Share Capital

Particulars	Amount in INR	
	March 31, 2021	March 31, 2020
Authorised :		
50,000 Equity Shares of Rs. 10 each	5,00,000	5,00,000
	5,00,000	5,00,000
Issued :		
10,000 (March 31,2020 : 10,000) Equity Shares of Rs. 10 each	1,00,000	1,00,000
	1,00,000	1,00,000
Subscribed and Paid-up		
10,000 (March 31,2020 : 10,000) Equity Shares of Rs. 10 each	1,00,000	1,00,000
Total	1,00,000	1,00,000

a. Reconciliation of Shares Outstanding at the beginning and end of the reporting year

Equity Shares	March 31, 2021		March 31, 2020	
	In Numbers	Amount in INR	In Numbers	Amount in INR
At the beginning of the year	10,000	1,00,000	10,000	1,00,000
Issued during the year	-	-	-	-
Outstanding at the end of the year	10,000	1,00,000	10,000	1,00,000

b. Terms/Rights Attached to equity Shares

The company has only one class of shares having a per value of Rs.10 per share. Each holder of equity is entitled to one vote per share. In the event of liquidation of the company the holder of equity shares would be entitled to receive remaining assets of the company after distribution of all preferential amounts.

c. Shares held by holding /ultimate holding company /holding company and/or their subsidiaries/associates.

Name of Shareholder	March 31, 2021		March 31, 2020	
	No. of Shares held	Amount	No. of Shares held	Amount
GMR Energy Limited (including its nominees), the immediate holding company	10,000	1,00,000	10,000	1,00,000
	10,000	1,00,000	10,000	1,00,000

e. Details of Shareholders holding more than 5% of equity shares in the Company

Name of Shareholder	March 31, 2021		March 31, 2020	
	No. of Shares held	% Holding in Class	No. of Shares held	% Holding in Class
GMR Energy Limited (including its nominees), the immediate holding company	10,000	100%	10,000	100%
	10,000	100%	10,000	100%

As per records of the Company including its register of share holders/members and other declarations received from share holders regarding beneficial interest, the above share holding represents both legal and beneficial ownership of shares.

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)
Corporate Identity Number (CIN):U40107KA2010PTC054125
Notes to Financial Statements for the Year ended March 31, 2021

10 Other Equity

Amount in INR

Particulars	Amount in INR	
	March 31, 2021	March 31, 2020
Equity component of Related Party Loans		
Balance at the beginning of the year	1,64,09,771	1,48,95,577
Movement during the year	-	15,14,193
Balance at the end of the year	1,64,09,771	1,64,09,771
Surplus in the statement of profit and loss		
Balance at the beginning of the year	(41,59,640)	(41,74,569)
Loss/Profit during the year	6,88,176	14,932
Adjustment to Retained Earnings		(3)
Balance at the end of the year	-34,71,464	-41,59,640
Total	1,29,38,306	1,22,50,131

11 Borrowings

Amount in INR

	Non Current		Current	
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Secured Borrowings				
Term Loans from Banks*	2,51,09,679	2,43,21,890	49,69,536	41,00,000
Unsecured Borrowings				
ICD from Holding Company**	1,13,30,203	99,74,354		-
Total	3,64,39,881	3,42,96,243	49,69,536	41,00,000
Less:				
Amount disclosed under the head "Other current financial liabilities"		-	49,69,536	41,00,000
Net Amount	3,64,39,881	3,42,96,243	-	-

* Term Loan from Banks represent secured Loan taken from Union Bank of India (Formerly known as Andhra Bank). The loan is repayable in 11 yearly instalments out of which Five installments has been paid till March'2021. Applicable rate of interest is 10.75%. The Loan is secured hypothecation of all Assets of the 1 MW Solar Power Project situated at Rajam, Andhra Pradesh.

Further during the year, the Company has availed UGECL Facility @ 20% of the Outstanding liability as of 28th February, 2020 from Union Bank of India (Formerly Known as Andhra Bank) .Applicable Rate of Interest is 7.5% PA and the Loan is repayable in 48 months with a moratorium of 12 months from disbursement date. The Loan is secured by hypothecation of all Assets of the 1 MW Solar Power Project situated at Rajam, Andhra Pradesh.

** The Inter Corporate Deposit from Holding Company (GMR Energy Limited): NIL rate of interest. Deposit shall be repayable after repayment of Union bank of India. (Formerly Known as Andhra Bank) Loan.

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)
Corporate Identity Number (CIN):U40107KA2010PTC054125
Notes to Financial Statements for the Year ended March 31, 2021

12 Trade Payable

Amount in INR

	Non Current		Current	
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Due to micro small and medium enterprises (Refer note:28)	-	-	1,08,598	-
Other trade payables:				
Due to Related parties:			30,542	10,979
Due to others		-	2,23,208	1,92,219
Total	-	-	2,53,750	2,03,198

13 Other Financial Liabilities

Amount in INR

	Non Current		Current	
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Other financial liabilities at amortised cost				
Current maturities of long term borrowings	-	-	49,69,536	41,00,000
Total	-	-	49,69,536	41,00,000

14 Other Liabilities

Amount in INR

	Non Current		Current	
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Statutory liabilities				
Tax deducted at source	-	-	8,628	-
Total	-	-	8,628	-

15 Income Tax

A numerical reconciliation between tax expense (income) and the product of accounting profit multiplied by the applicable tax rate(s), disclosing also the basis on which the applicable tax rate(s) is (are) computed

Deferred tax:

	Balance Sheet		Statement of profit and loss	
	March 31, 2021	March 31, 2020	March 31, 2021	March 31, 2020
Deferred tax liability:				
Borrowings from Group Companies	(39,01,980)	(39,01,980)		
Loan from Bank	(59,668)	(63,632)	(3,964)	3
Impact of difference between tax depreciation and depreciation charged for the financial reporting	(1,04,54,048)	(1,06,73,712)		
Total deferred tax liability (A)	(1,44,15,696)	(1,46,39,324)	(3,964)	3
Deferred tax assets:				
Impact of difference between tax depreciation and depreciation charged for the financial reporting	-	-	2,19,664	17,69,326
Borrowings	9,80,250	6,70,031	3,10,219	2,48,027
Brought Forward Losses	95,33,925	1,01,89,793	(6,55,869)	(20,87,508)
Total deferred tax assets (B)	1,05,14,175	1,08,59,824	(1,25,985)	(70,155)
Net Deferred Tax (Liability)/Asset	(39,01,521)	(37,79,500)	(1,22,021)	(70,158)

Reconciliations of deferred tax liabilities/assets(net)

	March 31, 2021	March 31, 2020
Opening balance	37,79,500	38,43,413
Tax (income)/expense during the period recognised in	1,22,021	70,158
Amount recognised directly in equity	-	(1,34,072)
Deferred taxes acquired in business combinations	-	-
Closing balance	39,01,521	37,79,500

Amount recognised directly in equity

	March 31, 2021	March 31, 2020
Aggregate current and deferred tax arising in the reporting period and not recognised in net profit or loss or other comprehensive income but directly		
Deferred tax on related party loans	-	1,34,072

- i. The Company offsets tax assets and liabilities if and only if it has a legally enforceable right to set off current tax assets and current tax liabilities and the deferred tax assets and deferred tax liabilities relate to income taxes levied by the same tax authority.
- ii. Deferred tax asset has not been recognised on unabsorbed losses on the grounds of prudence in view of the management's assessment of future profitability. The Company has recognised deferred tax asset on unabsorbed depreciation and carried forward losses only to the extent of deferred tax liability.
- iii. As the timing differences are originating and reversing within the tax holiday period under the provisions of section 80-IA of the IT Act, deferred tax has not been recognised.

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)
Corporate Identity Number (CIN):U40107KA2010PTC054125
Notes to Financial Statements for the year ended March 31, 2021

16 Revenue From Operations

Amount in INR

Particulars	Year Ended	Year Ended
	March 31, 2021	March 31, 2020
Sale of Electrical Energy		
Gross Generation	92,06,617	88,16,018
Less: Auxilliary Consumption	(1,16,789)	(1,13,925)
Total	90,89,828	87,02,094

17 Other Income

Amount in INR

Particulars	Year Ended	Year Ended
	March 31, 2021	March 31, 2020
Interest Income on Bank Deposits	46,520	67,530
Sundry Receipts	-	1,644
Total	46,520	70,398

18 Depreciation and amortization expense

Amount in INR

Particulars	Year Ended	Year Ended
	March 31, 2021	March 31, 2020
Depreciation of tangible assets	25,64,731	25,49,953
Total	25,64,731	25,49,953

19 Finance Costs

Amount in INR

Particulars	Year Ended	Year Ended
	March 31, 2021	March 31, 2020
Interest expense:		
Interest on Term Loan	35,44,699	39,52,538
Interest on ICD	13,55,849	11,54,656
Other borrowing costs	11,433	32,165
Total	49,11,981	51,39,359

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)

Corporate Identity Number (CIN):U40107KA2010PTC054125

Notes to Financial Statements for the year ended March 31, 2021

20 Other expenses

Amount in INR

Particulars	Year Ended	Year Ended
	March 31, 2021	March 31, 2020
O&M Expenses	5,08,504	5,64,469
Covid-19 Expenses	1,280	-
Business Promotion	2,937	-
Rates and Taxes	1,420	30,109
Logo Fees	30,542	10,979
Payment to Auditors	47,200	47,200
Printing & Stationery	-	120
Security charges	19,991	1,19,940
Travelling & Conveyance	7,721	-
Insurance	1,55,116	2,08,941
Bank Charges	86	784
Professional & Consultancy	63,269	13,586
Miscellaneous Expenses	3	2
Total	8,38,068	9,96,130

(Amount in INR)

Particulars	Year Ended	Year Ended
	March 31, 2021	March 31, 2020
Payment to Auditors (Included in other expenses above)		
As Auditor		
Audit fee	23,600	23,600
Limited Review	23,600	23,600
Total	47,200	47,200

GMR Rajam Solar Power Private Limited
(Formerly known as GMR Uttar Pradesh Energy Private Limited)

Corporate Information and Significant Accounting Policies:

1 Corporate Information:

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited) is promoted as a Special Purpose Vehicle (SPV) by GMR Energy Limited, the holding company, to develop and operate 1 MW Solar Power Plant in Rajam village, Andhra Pradesh

Information on other related party relationships of the Company is provided in Note no.25

The financial statements were authorised for issue in accordance with a resolution of the directors passed in the Board Meeting held on 30th April, 2021

2 Significant Accounting Policies

a) Basis of preparation

The financial statements are prepared in accordance with Indian Accounting Standards (Ind AS), under the historical cost convention on the accrual basis except for certain financial instruments which are measured at fair values, the provisions of Companies Act, 2013 (the 'Act') (to the extent notified). The Ind AS are prescribed under section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and relevant amendment rules issued thereafter.

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use.

b) Summary of significant accounting policies

i) Use of estimates

The preparation of financial statements in conformity with IND AS requires the management to make judgments, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities and the disclosure of contingent liabilities, at the end of the reporting period. Although these estimates are based on the management's best knowledge of current events and actions, uncertainty about these assumptions and estimates could result in the outcomes requiring a material adjustment to the carrying amounts of assets or liabilities in future periods.

ii) Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification. An asset is treated as current when it is:

- a) Expected to be realised or intended to be sold or consumed in normal operating cycle
- b) Held primarily for the purpose of trading
- c) Expected to be realised within twelve months after the reporting period, or
- d) Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is treated as current when:

- a) It is expected to be settled in normal operating cycle
- b) It is held primarily for the purpose of trading
- c) It is due to be settled within twelve months after the reporting period, or
- d) There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The operating cycle is the time between the acquisition of assets for processing and their realisation in cash and cash equivalents. The Company has identified twelve months as its operating cycle.

iii) Property, Plant & Equipments:

Freehold land is carried at historical cost. All other items of property, plant and equipment are stated at historical cost including government grants and decommissioning costs less accumulated depreciation and accumulated impairment losses. Historical cost includes expenditure that is directly attributable to the acquisition of the items such as purchase price, freight, duties, levies. Such cost includes the cost of replacing part of the plant and equipment and borrowing costs for long-term construction projects if the recognition criteria are met.

Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with the item will flow to the company and the cost of the item can be measured reliably. The carrying amount of any component accounted for as a separate assets are derecognised when replaced. All other repairs and maintenance are charged to profit and loss during the reporting period in which they are incurred.

Recognition:

The cost of an item of property, plant and equipment shall be recognised as an asset if, and only if:

- (a) it is probable that future economic benefits associated with the item will flow to the entity; and
- (b) the cost of the item can be measured reliably.

GMR Rajam Solar Power Private Limited
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Corporate Information and Significant Accounting Policies:

On transition to Ind AS, the company has elected to continue with the carrying value of all of its property, plant and equipment recognised as at April 1, 2015 measured as per the previous GAAP in terms of paragraphs D7AA & D13AA of Ind AS 101 - 'First-time Adoption of Indian Accounting Standards' and use that carrying value as the deemed cost of the property, plant and equipment after making adjustments for decommissioning liability (paragraph D21 of Ind AS 101), transaction cost of long term borrowings and Government grants as per Ind AS Transition Facilitation Group (ITFG) Clarification Bulletin 5 (Revised).

Depreciation and amortisation

Depreciation on tangible assets are provided using straight line method over the useful life of the assets as technically estimated by the Management in terms of Schedule II to the Companies Act, 2013.

An item of property, plant and equipment and any significant part initially recognised is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit and loss when the asset is derecognised.

The residual values, useful lives and methods of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

Further, when each major inspection is performed, its cost is recognised in the carrying amount of the item of property, plant and equipment as a replacement if the recognition criteria are satisfied. Machinery spares which are specific to a particular item of Property, Plant & Equipments and whose use is expected to be irregular are capitalized as Property, Plant & Equipments.

Spare parts are capitalized when they meet the definition of PPE, i.e., when the company intends to use these during more than a period of 12 months and having a value of more than 0.50 Million.

iv) Intangible assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is their fair value at the date of acquisition. Following initial recognition, intangible assets are carried at cost less any accumulated amortisation and accumulated impairment losses. Internally generated intangibles, excluding capitalised development costs, are not capitalised and the related expenditure is reflected in profit or loss in the period in which the expenditure is incurred.

The useful lives of intangible assets are assessed as either finite or indefinite.

Intangible assets with finite lives are amortised over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired. The amortisation period and the amortisation method for an intangible asset with a finite useful life are reviewed at least at the end of each reporting period. Changes in the expected useful life or the expected pattern of consumption of future economic benefits embodied in the asset are considered to modify the amortisation period or method, as appropriate, and are treated as changes in accounting estimates. The amortisation expense on intangible assets with finite lives is recognised in the statement of profit and loss unless such expenditure forms part of carrying value of another asset.

Intangible assets with indefinite useful lives are not amortised, but are tested for impairment annually, either individually or at the cash-generating unit level. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.

v) Borrowing cost

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the asset. All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds. Borrowing cost also includes exchange differences to the extent regarded as an adjustment to the borrowing costs.

vi) Government grants

Government grants are recognised where there is a reasonable assurance that the grant will be received and all attached conditions will be complied with. Where the grant relates to an asset, the cost of the asset shown at gross value and grant there on is treated as capital grant which is recognised as income in the statement of profit and loss over the period and proportion in which depreciation is charged. Revenue grants are recognised in the statement of profit and loss in the same period as the related cost which they are intended to compensate are accounted for.

GMR Rajam Solar Power Private Limited
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Corporate Information and Significant Accounting Policies:

vii) Leases

The Company assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Company as a lessee :

The Company applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The Company recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

i) Right-of-use assets

The Company recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right-of-use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right-of-use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Right-of-use assets are depreciated on a straight-line basis over the shorter of the lease term and the estimated useful lives of the assets.

If ownership of the leased asset transfers to the Company at the end of the lease term or the cost reflects the exercise of a purchase option, depreciation is calculated using the estimated useful life of the asset. The right-of-use assets are also subject to impairment.

At the commencement date of the lease, the Company recognises lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Company and payments of penalties for terminating the lease, if the lease term reflects the Company exercising the option to terminate. Variable lease payments that do not depend on an index or a rate are recognised as expenses (unless they are incurred to produce inventories) in the period in which the event or condition that triggers the payment occurs.

iii) Short-term leases and leases of low-value assets

The Company applies the short-term lease recognition exemption to its short-term leases of machinery and equipment (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases of office equipment that are considered to be low value. Lease payments on short-term leases and leases of low value assets are recognised as expense on a straight-line basis over the lease term.

Company as a lessor

Leases in which the Company does not transfer substantially all the risks and rewards incidental to ownership of an asset are classified as operating leases. Rental income arising is accounted for on a straight-line basis over the lease terms and is included in revenue in the statement of profit or loss due to its operating nature. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as revenue in the period in which they are earned.

Contingent rentals are recognised as expenses in the periods in which they are incurred.

Operating lease payments are recognised as an expense in the statement of profit and loss on a straight-line basis over the lease term unless either:

- a. another systematic basis is more representative of the time pattern of the user's benefit even if the payments to the lessors are not on that basis; or
- b. the payments to the lessor are structured to increase in line with expected general inflation to compensate for the lessor's expected inflationary cost increases. If payments to the lessor vary because of factors other than general inflation, then this condition is not met.

viii) Inventories

Inventories are valued as follows:

Raw materials, components, stores and spares are valued at lower of cost and net realisable value. However, materials and other items held for use in the production of inventories are not written down below cost if the finished products in which they will be incorporated are expected to be sold at or above cost. Cost is determined on a weighted average basis and includes all applicable costs in bringing goods to their present locations and condition.

ix) Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or cash generating units' (CGUs) net selling price and its value in use. The recoverable amount is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or group of assets. When the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

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Corporate Information and Significant Accounting Policies:

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining net selling price, recent market transactions are taken into account, if available. If no such transactions can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded companies or other available fair value indicators.

The Company bases its impairment calculation on detailed budgets and forecast calculations, which are prepared separately for each of the Company's CGUs to which the individual assets are allocated. These budgets and forecast calculations generally cover a period of twenty to twenty five years. For longer periods, a long-term growth rate is calculated and applied to project future cash flows after the twenty fifth year. To estimate cash flow projections beyond periods covered by the most recent budgets/forecasts, the Company extrapolates cash flow projections in the budget using a steady or declining growth rate for subsequent years, unless an increasing rate can be justified. In any case, this growth rate does not exceed the long-term average growth rate for the products, industries, or country or countries in which the entity operates, or for the market in which the asset is used.

Impairment losses of continuing operations, including impairment on inventories, are recognised in the statement of profit and loss, except for properties previously revalued with the revaluation surplus taken to OCI. For such properties, the impairment is recognised in OCI up to the amount of any previous revaluation surplus. After impairment, depreciation is provided on the revised carrying amount of the asset over its remaining useful life.

For assets excluding goodwill, an assessment is made at each reporting date to determine whether there is an indication that previously recognised impairment losses no longer exist or have decreased. If such indication exists, the Company estimates the asset's or CGU's recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the assumptions used to determine the asset's recoverable amount since the last impairment loss was recognised. The reversal is limited so that the carrying amount of the asset does not exceed its recoverable amount, nor exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in the statement of profit or loss unless the asset is carried at a revalued amount, in which case, the reversal is treated as a revaluation increase.

Intangible assets with indefinite useful lives (if available) are tested for impairment annually as at December 31st at the CGU level, as appropriate, and when circumstances indicate that the carrying value may be impaired.

x) Provisions

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit and loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

xi) Decommissioning liability

The Company records a provision for decommissioning costs on power plant projects, where decommissioning costs are provided at the present value of expected costs to settle the obligation using estimated cash flows and are recognised as part of the cost of the particular asset. The cash flows are discounted at a current pre-tax risk free rate. The unwinding of the discount is expensed as incurred and recognised in the statement of profit and loss as a finance cost. The estimated future costs of decommissioning are reviewed annually and adjusted as appropriate. Changes in the estimated future costs or in the discount rate applied are added to or deducted from the cost of the asset.

xii) Retirement and other Employee Benefits

All employee benefits payable/available within twelve months of rendering the service are classified as short-term employee benefits. Benefits such as salaries, wages and bonus etc., are recognised in the statement of profit and loss in the period in which the employee renders the related service.

Retirement benefit in the form of provident fund, pension fund, superannuation fund etc. are defined contribution scheme. The Company has no obligation, other than the contribution payable.

The Company recognizes contribution payable as expenditure, when an employee renders the related service. If the contribution payable to the scheme for service received before the reporting date exceeds the contribution already paid, the deficit payable to the scheme is recognized as a liability after deducting the contribution already paid. If the contribution already paid exceeds the contribution due for services received before the balance sheet date, then excess is recognized as an asset to the extent that the pre-payment will lead to, for example, a reduction in future payment or a cash refund.

GMR Rajam Solar Power Private Limited
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Corporate Information and Significant Accounting Policies:

Accumulated leave, which is expected to be utilized within the next 12 months, is treated as short-term employee benefit. The company measures the expected cost of such absences as the additional amount that it expects to pay as a result of the unused entitlement that has accumulated at the reporting date.

The company treats accumulated leave expected to be carried forward beyond twelve months, as long-term employee benefit for measurement purposes. Such long-term compensated absences are provided for based on the actuarial valuation using the projected unit credit method at the year-end. Actuarial gains/losses are immediately taken to the statement of profit and loss and are not deferred.

The company presents the accumulated leave as a current liability in the balance sheet, to the extent it does not have an unconditional right to defer its settlement for 12 months after the reporting date. Where company has the unconditional legal and contractual right to defer the settlement for a period beyond 12 months, the same is presented as non-current liability.

Gratuity is a defined benefit scheme. The cost of providing benefits under the scheme is determined on the basis of actuarial valuation under projected unit credit (PUC) method.

Remeasurements, comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognised immediately in the balance sheet with a corresponding debit or credit to retained earnings through OCI in the period in which they occur. Remeasurements are not reclassified to profit or loss in subsequent periods.

Past service costs are recognised in profit or loss on the earlier of:

- a. The date of the plan amendment or curtailment, and
- b. The date that the Company recognises related restructuring costs.

Net interest is calculated by applying the discount rate to the net defined benefit liability or asset.

The Company recognises the following changes in the net defined benefit obligation as an expense in the statement of profit and loss:

- a. Service costs comprising current service costs, past-service costs, gains and losses on curtailments and non-routine settlements; and
- b. Net interest expense or income.

xiii) Financial Instruments - Financial assets

Initial recognition and measurement

All financial assets are recognised initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset. Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the company commits to purchase or sell the asset.

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in four categories:

- a. Debt instruments at amortised cost
- b. Debt instruments at fair value through other comprehensive income (FVTOCI)
- c. Debt instruments, derivatives and equity instruments at fair value through profit or loss (FVTPL)
- d. Equity instruments measured at fair value through other comprehensive income (FVTOCI)

Debt instruments at amortised cost: A 'debt instrument' is measured at the amortised cost if both the following conditions are met:

- a) The asset is held within a business model whose objective is to hold assets for collecting contractual cash flows, and
- b) Contractual terms of the asset give rise on specified dates to cash flows that are solely payments of principal and interest (SPPI) on the principal amount outstanding.

This category is the most relevant to the Company. After initial measurement, such financial assets are subsequently measured at amortised cost using the effective interest rate (EIR) method.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included in finance income in the profit or loss. The losses arising from impairment are recognised in the profit or loss. This category generally applies to trade and other receivables.

Debt instrument at FVTOCI: A 'debt instrument' is classified as at the FVTOCI if both of the following criteria are met:

- a) The objective of the business model is achieved both by collecting contractual cash flows and selling the financial assets, and
- b) The asset's contractual cash flows represent SPPI.

Debt instruments included within the FVTOCI category are measured initially as well as at each reporting date at fair value. Fair value movements are recognized in the other comprehensive income (OCI). However, the company recognizes interest income, impairment losses & reversals and foreign exchange gain or loss in the P&L. On derecognition of the asset, cumulative gain or loss previously recognised in OCI is reclassified from the equity to P&L. Interest earned whilst holding FVTOCI debt instrument is reported as interest income using the EIR method.

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Corporate Information and Significant Accounting Policies:

Debt instrument at FVTPL: FVTPL is a residual category for debt instruments. Any debt instrument, which does not meet the criteria for categorization as at amortized cost or as FVTOCI, is classified as at FVTPL.

In addition, the Company may elect to designate a debt instrument, which otherwise meets amortized cost or FVTOCI criteria, as at FVTPL. However, such election is allowed only if doing so reduces or eliminates a measurement or recognition inconsistency (referred to as 'accounting mismatch'). The company has not designated any debt instrument as at FVTPL. Debt instruments included within the FVTPL category are measured at fair value with all changes recognized in the P&L.

Equity investments: All equity investments in scope of Ind AS 109 are measured at fair value. Equity instruments which are held for trading and contingent consideration recognised by an acquirer in a business combination to which Ind AS103 applies are classified as at FVTPL. For all other equity instruments, the company may make an irrevocable election to present in other comprehensive income subsequent changes in the fair value. The company makes such election on an instrument-by-instrument basis. The classification is made on initial recognition and is irrevocable.

If the company decides to classify an equity instrument as at FVTOCI, then all fair value changes on the instrument, excluding dividends, are recognized in the OCI. There is no recycling of the amounts from OCI to P&L, even on sale of investment. However, the company may transfer the cumulative gain or loss within equity.

Equity instruments included within the FVTPL category are measured at fair value with all changes recognized in the Statement of Profit and Loss.

Derecognition

A financial asset (or, where applicable, a part of a financial asset or part of a group of similar financial assets) is primarily derecognised (i.e. removed from the balance sheet) when:

- a. The rights to receive cash flows from the asset have expired, or
- b. The company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the company has transferred substantially all the risks and rewards of the asset, or (b) the company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if and to what extent it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the company continues to recognise the transferred asset to the extent of the company's continuing involvement. In that case, the company also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the company could be required to repay.

Impairment of financial assets

In accordance with Ind AS 109, the company applies expected credit loss (ECL) model for measurement and recognition of impairment loss on the following financial assets and credit risk exposure:

- a) Financial assets that are debt instruments, and are measured at amortised cost e.g., loans, debt securities, deposits, trade receivables and bank balance
- b) Financial assets that are debt instruments and are measured as at FVTOCI
- c) Lease receivables
- d) Trade receivables or any contractual right to receive cash or another financial asset that result from transactions that are within the scope of Ind AS 11 and Ind AS 18
- e) Loan commitments which are not measured as at FVTPL
- f) Financial guarantee contracts which are not measured as at FVTPL

The company follows 'simplified approach' for recognition of impairment loss allowance on;

- a) Trade receivables or contract revenue receivables; and
- b) All lease receivables

The application of simplified approach does not require the Company to track changes in credit risk. Rather, it recognises impairment loss allowance based on lifetime ECLs at each reporting date, right from its initial recognition.

For recognition of impairment loss on other financial assets and risk exposure, the company determines that whether there has been a significant increase in the credit risk since initial recognition. If credit risk has not increased significantly, 12 month ECL is used to provide for impairment loss. However, if credit risk has increased significantly, lifetime ECL is used. If, in a subsequent period, credit quality of the instrument improves such that there is no longer a significant increase in credit risk since initial recognition, then the entity reverts to recognising impairment loss allowance based on 12 month ECL.

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Corporate Information and Significant Accounting Policies:

Lifetime ECL are the expected credit losses resulting from all possible default events over the expected life of a financial instrument. The 12 month ECL is a portion of the lifetime ECL which results from default events that are possible within 12 months after the reporting date.

ECL is the difference between all contractual cash flows that are due to the company in accordance with the contract and all the cash flows that the entity expects to receive (i.e., all cash shortfalls), discounted at the original EIR. When estimating the cash flows, an entity is required to consider:

- a) All contractual terms of the financial instrument (including prepayment, extension, call and similar options) over the expected life of the financial instrument. However, in rare cases when the expected life of the financial instrument cannot be estimated reliably, then the entity is required to use the remaining contractual term of the financial instrument
- b) Cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms

As a practical expedient, the Company uses a provision matrix to determine impairment loss allowance on portfolio of its trade receivables. The provision matrix is based on its historically observed default rates over the expected life of the trade receivables and is adjusted for forward-looking estimates. At every reporting date, the historical observed default rates are updated and changes in the forward-looking estimates are analysed. On that basis, the Company estimates the following provision matrix at the reporting date:

ECL impairment loss allowance (or reversal) recognized during the period is recognized as income/ expense in the statement of profit and loss (P&L). This amount is reflected under the head 'other expenses' in the P&L. The balance sheet presentation for various financial instruments is described below:

- a) Financial assets measured as at amortised cost, contractual revenue receivables and lease receivables: ECL is presented as an allowance, i.e., as an integral part of the measurement of those assets in the balance sheet. The allowance reduces the net carrying amount. Until the asset meets write-off criteria, the company does not reduce impairment allowance from the gross carrying amount.
- b) Loan commitments and financial guarantee contracts: ECL is presented as a provision in the balance sheet, i.e. as a liability.
- c) Debt instruments measured at FVTOCI: Since financial assets are already reflected at fair value, impairment allowance is not further reduced from its value. Rather, ECL amount is presented as 'accumulated impairment amount' in the OCI.

For assessing increase in credit risk and impairment loss, the company combines financial instruments on the basis of shared credit risk characteristics with the objective of facilitating an analysis that is designed to enable significant increases in credit risk to be identified on a timely basis.

The company does not have any purchased or originated credit-impaired (POCI) financial assets, i.e., financial assets which are credit impaired on purchase/ origination.

xiv) Financial Instruments - Financial liabilities

Initial recognition and measurement

Financial liabilities are classified, at initial recognition, as financial liabilities at fair value through profit or loss, loans and borrowings, payables, or as derivatives designated as hedging instruments in an effective hedge, as appropriate.

All financial liabilities are recognised initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables, loans and borrowings including bank overdrafts, financial guarantee contracts and derivative financial instruments.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss : Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss.

Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the company that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments. Gains or losses on liabilities held for trading are recognised in the profit or loss.

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Corporate Information and Significant Accounting Policies:

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated as such at the initial date of recognition, and only if the criteria in Ind AS 109 are satisfied. For liabilities designated as FVTPL, fair value gains/ losses attributable to changes in own credit risk are recognized in OCI. These gains/ loss are not subsequently transferred to P&L. However, the Company may transfer the cumulative gain or loss within equity. All other changes in fair value of such liability are recognised in the statement of profit or loss. The company has not designated any financial liability as at fair value through profit and loss.

Loans and borrowings : This is the category most relevant to the company. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortised cost using the EIR method. Gains and losses are recognised in profit or loss when the liabilities are derecognised as well as through the EIR amortisation process.

Amortised cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortisation is included as finance costs in the statement of profit and loss. This category generally applies to borrowings.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit or loss.

Embedded derivatives

An embedded derivative is a component of a hybrid (combined) instrument that also includes a non-derivative host contract – with the effect that some of the cash flows of the combined instrument vary in a way similar to a stand-alone derivative. An embedded derivative causes some or all of the cash flows that otherwise would be required by the contract to be modified according to a specified interest rate, financial instrument price, commodity price, foreign exchange rate, index of prices or rates, credit rating or credit index, or other variable, provided in the case of a non-financial variable that the variable is not specific to a party to the contract. Reassessment only occurs if there is either a change in the terms of the contract that significantly modifies the cash flows that would otherwise be required or a reclassification of a financial asset out of the fair value through profit or loss.

If the hybrid contract contains a host that is a financial asset within the scope of Ind AS 109, the company does not separate embedded derivatives. Rather, it applies the classification requirements contained in Ind AS 109 to the entire hybrid contract. Derivatives embedded in all other host contracts are accounted for as separate derivatives and recorded at fair value if their economic characteristics and risks are not closely related to those of the host contracts and the host contracts are not held for trading or designated at fair value through profit or loss. These embedded derivatives are measured at fair value with changes in fair value recognised in profit or loss, unless designated as effective hedging instruments.

Reclassification of financial assets

The company determines classification of financial assets and liabilities on initial recognition. After initial recognition, no reclassification is made for financial assets which are equity instruments and financial liabilities. For financial assets which are debt instruments, a reclassification is made only if there is a change in the business model for managing those assets. Changes to the business model are expected to be infrequent. The company's senior management determines change in the business model as a result of external or internal changes which are significant to the company's operations. Such changes are evident to external parties. A change in the business model occurs when the company either begins or ceases to perform an activity that is significant to its operations. If the company reclassifies financial assets, it applies the reclassification prospectively from the reclassification date which is the first day of the immediately next reporting period following the change in business model. The company does not restate any previously recognised gains, losses (including impairment gains or losses) or interest.

Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated balance sheet if there is a currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, to realise the assets and settle the liabilities simultaneously.

Derivative financial instruments

The Company uses derivative financial instruments, such as forward currency contracts, interest rate swaps and forward commodity contracts, to hedge its foreign currency risks, interest rate risks and commodity price risks, respectively. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently re-measured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative. Any gains or losses arising from changes in the fair value of derivatives are taken directly to profit or loss

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Corporate Information and Significant Accounting Policies:

xv) Revenue Recognition

- a) Revenue from energy units sold is recognised on accrual basis as per the terms of the Power Purchase Agreement (PPA) and Letter of Intent (LOI) [collectively hereinafter referred to as 'the PPAs']. Revenue includes unbilled revenue accrued up to the end of the accounting year. .

Revenue from energy units sold on a merchant basis is recognised in accordance with billings made to the customers based on the units of energy delivered and rates agreed with customers.

- b) Interest is recognized using the time proportion method based on rates implicit in the transaction. Dividend income is accounted for in the year in which the right to receive the same is established by the reporting date.

The Company applied Ind AS 115 for the first time from April 1, 2018. Ind AS 115 supersedes Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with customers. Ind AS 115 establishes a five-step model to account for revenue arising from contracts with customers and requires that revenue be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

xvi) Cash and cash equivalents

Cash and cash equivalent in the balance sheet comprise cash at banks and on hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value.

For the purpose of the statement of cash flows, cash and cash equivalents consist of cash and short-term deposits, as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

Cash dividend and non-cash distribution to equity holders of the parent

The Company recognises a liability to make cash or non-cash distributions to equity holders of the parent when the distribution is authorised and the distribution is no longer at the discretion of the Company. As per the corporate laws in India, a distribution is authorised when it is approved by the shareholders. A corresponding amount is recognised directly in equity.

Non-cash distributions are measured at the fair value of the assets to be distributed with fair value re-measurement recognised directly in equity.

Upon distribution of non-cash assets, any difference between the carrying amount of the liability and the carrying amount of the assets distributed is recognised in the statement of profit and loss.

xvii) Foreign currencies

The financial statements are presented in INR, which is also the company's functional currency.

Transactions in foreign currencies are initially recorded by the Company at their respective functional currency spot rates at the date the transaction first qualifies for recognition. However, for practical reasons, the company uses an average rate if the average approximates the actual rate at the date of the transaction.

Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Exchange differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of the following:

- Exchange differences arising on monetary items that forms part of a reporting entity's net investment in a foreign operation are recognised in profit or loss in the separate financial statements of the reporting entity or the individual financial statements of the foreign operation, as appropriate. In the financial statements that include the foreign operation and the reporting entity (e.g., consolidated financial statements when the foreign operation is a subsidiary), such exchange differences are recognised initially in OCI. These exchange differences are reclassified from equity to profit or loss on disposal of the net investment.
- Exchange differences arising on monetary items that are designated as part of the hedge of the Company's net investment of a foreign operation. These are recognised in OCI until the net investment is disposed of, at which time, the cumulative amount is reclassified to profit or loss.
- Tax charges and credits attributable to exchange differences on those monetary items are also recorded in OCI.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item.

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Corporate Information and Significant Accounting Policies:

xviii) Fair value measurement

The Company measures financial instruments, such as, derivatives at fair value at each balance sheet date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- a) In the principal market for the asset or liability, or
- b) In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities.

Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable.

Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable.

The Company's management determines the policies and procedures for both recurring fair value measurement, such as derivative instruments and unquoted financial assets measured at fair value, and for non-recurring measurement, such as assets held for distribution in discontinued operations.

External valuers are involved for valuation of significant assets, such as properties and unquoted financial assets, and significant liabilities, such as contingent consideration. Involvement of external valuers is decided upon annually by the management after discussion. Selection criteria include market knowledge, reputation, independence and whether professional standards are maintained. Valuers are normally rotated every five years. The management decides, after discussions with the company's external valuers, which valuation techniques and inputs to use for each case.

At each reporting date, the management analyses the movements in the values of assets and liabilities which are required to be remeasured or re-assessed as per the Company's accounting policies. For this analysis, the management verifies the major inputs applied in the latest valuation by agreeing the information in the valuation computation to contracts and other relevant documents.

The management, in conjunction with the Company's external valuers, also compares the change in the fair value of each asset and liability with relevant external sources to determine whether the change is reasonable.

For the purpose of fair value disclosures, the Company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

This note summarises accounting policy for fair value. Other fair value related disclosures are given in the relevant notes.

- a) Disclosures for valuation methods, significant estimates and assumptions
- b) Contingent consideration
- c) Quantitative disclosures of fair value measurement hierarchy
- d) Investment in unquoted equity shares (discontinued operations)
- e) Property, plant and equipment under revaluation model
- f) Investment properties
- g) Financial instruments (including those carried at amortised cost)
- h) Non-cash distribution

xix) Taxes on income

Current income tax

Tax expense comprises current and deferred tax.

Current income tax is measured at the amount expected to be paid to the tax authorities in accordance with the Income Tax Act, 1961.

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. The tax rates and tax laws used to compute the amount are those that are enacted or substantively enacted, at the reporting date.

Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

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Corporate Information and Significant Accounting Policies:

Deferred tax

Deferred tax is provided using the liability method on temporary differences between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes at the reporting date.

Deferred tax liabilities are recognised for all taxable temporary differences, except:

a) When the deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss

b) In respect of taxable temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, when the timing of the reversal of the temporary differences can be controlled and it is probable that the temporary differences will not reverse in the foreseeable future

Deferred tax assets are recognised for all deductible temporary differences, the carry forward of unused tax credits and any unused tax losses. Deferred tax assets are recognised to the extent that it is probable that taxable profit will be available against which the deductible temporary differences, and the carry forward of unused tax credits and unused tax losses can be utilised, except:

a) When the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss

b) In respect of deductible temporary differences associated with investments in subsidiaries, associates and interests in joint ventures, deferred tax assets are recognised only to the extent that it is probable that the temporary differences will reverse in the foreseeable future and taxable profit will be available against which the temporary differences can be utilised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

The carrying amount of deferred tax assets is reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax assets to be recovered

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the reporting date.

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Tax benefits acquired as part of a business combination, but not satisfying the criteria for separate recognition at that date, are recognised subsequently if new information about facts and circumstances change. Acquired deferred tax benefits recognised within the measurement period reduce goodwill related to that acquisition if they result from new information obtained about facts and circumstances existing at the acquisition date. If the carrying amount of goodwill is zero, any remaining deferred tax benefits are recognised in OCI/ capital reserve depending on the principle explained for bargain purchase gains. All other acquired tax benefits realised are recognised in profit or loss.

xx) Earnings per share

Basic earnings per equity share is computed by dividing the net profit attributable to the equity holders of the company by the weighted average number of equity shares outstanding during the period. Diluted earnings per equity share is computed by dividing the net profit attributable to the equity holders of the company by the weighted average number of equity shares considered for deriving basic earnings per equity share and also the weighted average number of equity shares that could have been issued upon conversion of all dilutive potential equity shares. The dilutive potential equity shares are adjusted for the proceeds receivable had the equity shares been actually issued at fair value (i.e. the average market value of the outstanding equity shares). Dilutive potential equity shares are deemed converted as of the beginning of the period, unless issued at a later date. Dilutive potential equity shares are determined independently for each period presented.

The number of equity shares and potentially dilutive equity shares are adjusted retrospectively for all periods presented for any share splits and bonus shares issues including for changes effected prior to the approval of the financial statements by the Board of Directors.

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Notes to Financial Statements for the year ended March 31, 2021

21 Calculation of Earning per share (EPS):

Basic EPS amounts are calculated by dividing the profit for the year attributable to equity shareholders of the Company by the weighted average number of Equity shares outstanding during the year. There is no dilutive potential ordinary shares as at March 31, 2021 and March 31, 2020. Thus, diluted EPS equals basic EPS.

The following reflects the income and share data used in the basic / diluted EPS computations:

Particulars	March 31, 2021	March 31, 2020
a. Nominal value of Equity shares (in Rupees per share)	10	10
b. Total No. of Equity Shares outstanding at the beginning of the year	10,000	10,000
c. Add: Shares allotted during the year	-	-
d. Total No. of Equity Shares outstanding at the end of the year	10,000	10,000
e. Weighted average number of Equity shares at the year end (in Nos)	10,000	10,000
f. Profit attributable to equity holders of the Company for basic earnings (in Rupees)	6,88,176	14,932
g. Basic/Diluted Earning per share of Rs 10/- each (in Rs.) [(f)/(g)]	68.82	1.49

22 Commitments and Contingencies

There are no commitments and contingent liabilities as on March 31,2021 (March 31,2020:- Nil)

23 Employee Benefits

As there are no employees, the company has not determined the liability for gratuity and long term compensated absences in accordance with revised IND AS 19.

24 Operating Lease

The Company has not entered into certain cancellable operating lease agreements mainly for office premises, space of car parking and furniture hire. The lease rentals considered is shown under the statement of profit or loss for the period as per the agreement are as follows:

Particulars	Amount in INR	
	March 31, 2021	March 31, 2020
Lease Rentals under cancelable leases	-	-
Lease Rentals under non-cancelable leases	-	-

25 List of Related parties with whom transactions have taken place during the year:**a. Parties where control exists**

Holding Company	GMR Energy Limited (GEL)
Ultimate holding company	GMR Enterprises Private Limited (GEPL)
Key Management Personnel	Mr.Nirjhar Sarkar, Director Mr.Ashok Kumar Prusty, Director Mr.Mohan Sivaraman, Director
Enterprises where key management personnel & their relatives significant influence	GMR Varalakshmi Foundation [GVF] GMR VF Care Hospital (GVCH)

b. Details of the transactions are as follows : *

Particulars	Amount in INR	
	March 31, 2021	March 31, 2020
a. Sale of Power		
-GMR Varalakshmi Foundation	63,36,211	60,28,032
-GMRVF Care Hospital	27,53,617	26,74,061
b. Logo fee & trade mark fee		
GMR Enterprises Private Limited	30,542	10,979
c. Notional Interest expense on ICD		
GMR Energy Limited	13,55,849	11,54,656
d. ICD received during the year		
GMR Energy Limited	-	9,00,000

* - Related Party Transactions given above are as identified by the Management.

c. Closing balances with the above related parties:

Particulars	Amount in INR	
	March 31, 2021	March 31, 2020
I) GMR Energy Limited (Liability)		
a) Share Capital	1,00,000	1,00,000
b) ICD Received from GEL	1,13,30,203	99,74,354
c) Equity Component of Related party Loan-GEL	1,64,09,771	1,64,09,771
II) GMR Enterprises Private Limited (Liability)		
a) Logo fee payable	30,542	10,979
III) GMR Varalakshmi Foundation (Asset)		
a) Receivable towards Sale of Power	29,72,009	14,20,288
b) Unbilled Revenue	6,27,990	5,99,253
IV) GMRVF Care Hospital (Asset)		
a) Receivable towards Sale of Power	22,81,664	11,69,022
b) Unbilled Revenue	2,56,461	2,60,392

26 Pending Litigations:

The Company does not have any pending litigations which would impact its financial position

27 Foreseeable losses:

The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses.

28 Micro Small and Medium Enterprises

The Management is in continuous process of obtaining confirmations from its vendors regarding their registrations under the provisions of the Micro, Small and Medium Enterprises Development Act, 2006 (MSMED Act). Under the MSMED Act, 2006 which came into force with effect from October 2, 2006, certain disclosures are required to be made relating to Micro, Small and Medium Enterprises. On the basis of information and records available with the company, the following disclosures are made for the amounts due to Micro, Small and Medium Enterprises. Further, in view of the management, the impact of interest, if any, that may be payable in accordance with the provision of the Act are not expected to be material. The Company has not received any claim for interest from any

Particulars	March 31, 2021	March 31, 2020
a) (i) Principal amount due to the enterprises remaining unpaid to supplier	1,08,598	-
a) (ii) Interest due thereon to the enterprises remaining unpaid to supplier	-	-
b) Amount of Interest due and payable for the period of delay in making payment (which has been paid but not beyond the appointed date during the year) but without adding the interest specified under the MSMED Act	-	-
c) Payment made to the enterprises beyond appointed date under Section 16 of MSMED	-	-
d) The amount of interest accrued and remaining unpaid at the end of each accounting year; and	-	-
e) The amount of further interest remaining due and payable even in the succeeding years, until such date when the interest dues above are actually paid to the small enterprise for the purpose of disallowance of a deductible expenditure under Section 23 of the MSMED Act	-	-

29 Segment Reporting:

The company is engaged primarily in the business of setting and running of Power Plants. As the basic nature of the activities is governed by the same set of risk and returns these have been grouped as a single business segment. Accordingly separate primary and secondary segment reporting disclosures as envisaged in Indian Accounting Standard (Ind AS-108) on Segmental Reporting issued by the ICAI are not applicable to the present activities of the company.

30 Income tax expenses in the statement of profit and loss consist of the following:

	Amount in INR	
	March 31, 2021	March 31, 2020
Tax expenses		
(a) Current tax	-	-
(b) Adjustments of tax relating to earlier periods	(11,371)	(1,960)
(c) MAT credit entitlement	-	-
(d) Deferred tax	(1,22,021)	(70,158)
Total taxes	(1,33,392)	(72,118)
Reconciliation of taxes to the		
	March 31, 2021	March 31, 2020
Profit before tax	8,21,567	87,050
Applicable tax rates in India (% Rate)	22.88%	22.88%
Computed tax charge	1,87,975	19,917
<u>Tax effect of items that are not taxable in determining taxable profit:</u>		
(a) Unutilized tax Losses and Depreciation	(8,43,843)	(21,07,425)
(b) Amount disallowed u/s 40a in PY allowed in Current year	-	-
(c) Others-Ind AS Adjustments	-	-
(d) Adjustments of tax relating to earlier periods	(11,371)	(1,960)
<u>Tax effect of items that are not deductible in determining taxable profit:</u>		
(a) Amount disallowed	-	-
(b) Others-Ind AS Adjustments	3,14,183	2,48,024
(c) Effect of Depreciation	2,19,664	17,69,326
Tax expense as reported	(1,33,392)	(72,118)

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31 Disclosures on Financial instruments

This section gives an overview of the significance of financial instruments for the Group and provides additional information on balance sheet items that contain financial instruments.

The details of significant accounting policies, including the criteria for recognition, the basis of measurement and the basis on which income and expenses are recognised in respect of each class of financial asset, financial liability and equity instrument are disclosed in accounting policies, to the financial statements.

(a) Financial assets and liabilities

The following tables presents the carrying value and fair value of each category of financial assets and liabilities as at March 31, 2021 and March 31, 2020.

As at March 31, 2021

Particulars	Fair value through consolidated statement of profit or loss	Derivative instruments not in hedging relationship	Amortised cost	(Rs.)	
				Total Carrying value	Total Fair value
Financial assets					
(i) Loans	-	-	-	-	-
(ii) Trade receivables	-	-	52,53,674	52,53,674	52,53,674
(iii) Cash and cash equivalents	-	-	5,65,878	5,65,878	5,65,878
(iv) Other financial assets	-	-	8,84,451	8,84,451	8,84,451
Total	-	-	67,04,003	67,04,003	67,04,003
Financial liabilities					
(i) Borrowings	-	-	3,64,39,881	3,64,39,881	3,64,39,881
(ii) Trade Payables	-	-	3,62,348	3,62,348	3,62,348
(ii) Other financial liabilities	-	-	49,69,536	49,69,536	49,69,536
Total	-	-	4,17,71,766	4,17,71,766	4,17,71,766

As at March 31, 2020

Particulars	Fair value through consolidated statement of profit or loss	Derivative instruments not in hedging relationship	Amortised cost	(Rs.)	
				Total Carrying value	Total Fair value
Financial assets					
(i) Loans	-	-	-	-	-
(ii) Trade receivables	-	-	25,89,310	25,89,310	25,89,310
(iii) Cash and cash equivalents	-	-	2,58,221	2,58,221	2,58,221
(iv) Other financial assets	-	-	8,59,645	8,59,645	8,59,645
Total	-	-	37,07,176	37,07,176	37,07,176
Financial liabilities					
(i) Borrowings	-	-	3,42,96,243	3,42,96,243	3,42,96,243
(ii) Trade Payables	-	-	2,03,198	2,03,198	2,03,198
(ii) Other financial liabilities	-	-	41,00,000	41,00,000	41,00,000
Total	-	-	3,85,99,442	3,85,99,442	3,85,99,442

32 Financial risk management objectives and policies

The Company's primary financial liabilities comprises of borrowings, Trade and other payables and other financial liabilities. The main purpose of these financial liabilities is to finance the Company operation's. The Company's principal financial assets include Trade and other receivables, cash and cash equivalents and other financial assets that are derived directly from its operations. In the course of its business, the Company is exposed primarily to fluctuations in liquidity and credit risk, which may adversely impact the fair value of its financial instruments. The Company has a risk management policy which not only covers the foreign exchange risks but also other risks associated with the financial assets and liabilities such as interest rate risks and credit risks. The risk management policy is approved by the Board of Directors. The risk management framework aims to:

- (i) create a stable business planning environment by reducing the impact of currency and interest rate fluctuations on the Company's business plan.
- (ii) achieve greater predictability to earnings by determining the financial value of the expected earnings in advance.

Market risk

(a) Market risk- Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term and short-term debt obligations with floating interest rates.

The Company manages its interest rate risk by having a balanced portfolio of fixed and variable rate loans and borrowings.

Interest rate sensitivity

The following table demonstrates the sensitivity to a reasonably possible change in interest rates on that portion of loans and borrowings affected. With all other variables held constant, the Company's profit before tax is affected through the impact on floating rate borrowings, as follows:

Particulars	Increase/decrease in basis points	Effect on profit before tax
31st March,2021		
INR	+50	(1,46,253)
INR	-50	1,46,253
31st March,2020		
INR	+50	(1,52,443)
INR	-50	1,52,443

The assumed movement in basis points for the interest rate sensitivity analysis is based on the currently observable market environment.

Credit risk

Credit risk is the risk that counterparty will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. Financial instruments that are subject to credit risk and concentration thereof principally consist of trade receivables, loans receivables, investments, cash and cash equivalents, derivatives and financial guarantees provided by the Company.

The carrying value of financial assets represents the maximum credit risk. The maximum exposure to credit risk was Rs. 67,04,003/- and Rs. 37,07,176/- as at March 31, 2021 and March 31, 2020 respectively, being the total carrying value of trade receivables, balances with bank, bank deposits, investments and other financial assets.

Customer credit risk is managed by each business unit subject to the Company's established policy, procedures and control relating to customer credit risk management. An impairment analysis is performed at each reporting date on an individual basis for major clients. The Company does not hold collateral as security.

The Company's exposure to customers is diversified and there is no concentration of credit risk with respect to any particular customer as at March 31, 2021 and March 31,2020.

With respect to trade receivables / unbilled revenue, the Company has constituted the terms to review the receivables on a periodic basis and to take necessary mitigations, wherever required. The Company creates allowance for all unsecured receivables based on lifetime expected credit loss based on a provision matrix. The provision matrix takes into account historical credit loss experience and is adjusted for forward looking information. The expected credit loss allowance is based on the ageing of the receivables that are due and the rates used in the provision matrix.

Credit risk from balances with bank and financial institutions is managed by the Company's treasury department in accordance with the Company's policy. Investments of surplus funds are made only with approved counterparties and within credit limits assigned to each counterparty. The limits are set to minimise the concentration of risks and therefore mitigate financial loss through counterparty's potential failure to make payments.

In respect of financial guarantees provided by the Company to banks and financial institutions, the maximum exposure which the Company is exposed to is the maximum amount which the Company would have to pay if the guarantee is called upon. Based on the expectation at the end of the reporting period, the Company considers that it is more likely than not that such an amount will not be payable under the guarantees provided.

Liquidity risk

Liquidity risk refers to the risk that the Company cannot meet its financial obligations. The objective of liquidity risk management is to maintain sufficient liquidity and ensure that funds are available for use as per requirements. The Company has obtained fund and non-fund based working capital lines from various banks. Furthermore, the Company has access to funds from debt markets through convertible debentures, non-convertible debentures, bonds and other debt instruments. The Company invests its surplus funds in bank fixed deposit and in mutual funds, which carries no or low market risk.

The Company monitors its risk of a shortage of funds on a regular basis. The Company's objective is to maintain a balance between continuity of funding and flexibility through the use of bank overdrafts, bank loans, debentures, preference shares, sale of assets and strategic partnership with investors etc.

The following table shows a maturity analysis of the anticipated cash flows including interest obligations for the Company's financial liabilities on an undiscounted basis, which therefore differ from both carrying value and fair value. Floating rate interest is estimated using the prevailing interest rate at the end of the reporting period.

	(Rs.)			
Particulars	0-1 year	1 to 5 years	> 5 years	Total
31st March, 2021				
Borrowings (including current maturities)	49,69,536	4,94,70,464	-	5,44,40,000
Other financial liabilities	-	-	-	-
Trade payables	3,62,348	-	-	3,62,348
Total	53,31,884	4,94,70,464	-	5,48,02,348
31st March, 2020				
Borrowings (including current maturities)	41,00,000	2,05,00,000	2,82,00,000	5,28,00,000
Other financial liabilities	-	-	-	-
Trade payables	2,03,198	-	-	2,03,198
Total	43,03,198	2,05,00,000	2,82,00,000	5,30,03,198

(i) The above excludes any financial liabilities arising out of financial guarantee contract

Excessive risk concentration

Concentrations arise when a number of counterparties are engaged in similar business activities, or activities in the same geographical region, or have economic features that would cause their ability to meet contractual obligations to be similarly affected by changes in economic, political or other conditions. Concentrations indicate the relative sensitivity of the Company's performance to developments affecting a particular industry.

In order to avoid excessive concentrations of risk, the policies and procedures of the Company include specific guidelines to focus on the maintenance of a diversified portfolio. Identified concentrations of credit risks are controlled and managed accordingly.

33 Fair value hierarchy

The following table provides an analysis of financial instruments that are measured subsequent to initial recognition at fair value, grouped into Level 1 to Level 3, as described below:

Quoted prices in an active market (Level 1): This level of hierarchy includes financial assets that are measured by reference to quoted prices (unadjusted) in active markets for identical assets or liabilities. This category consists of investment in quoted equity shares and mutual fund investments.

Valuation techniques with observable inputs (Level 2): This level of hierarchy includes financial assets and liabilities, measured using inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., as prices) or indirectly (i.e., derived from prices).

Particulars	Total	(Amount in Rs)		
		Fair value measurements at reporting		
		Level 1	Level 2	Level 3
March 31,2021				
Financial Assets				
Investment in Mutual Funds	-	-	-	-
Financial Liabilities	-	-	-	-
March 31,2020				
Financial Assets				
Investment in Mutual Funds	-	-	-	-
Financial Liabilities	-	-	-	-

(i) Short-term financial assets and liabilities are stated at carrying value which is approximately equal to their fair value.

(ii) Management uses its best judgement in estimating the fair value of its financial instruments. However, there are inherent limitations in any estimation technique. Therefore, for substantially all financial instruments, the fair value estimates presented above are not necessarily indicative of the amounts that the Group could have realised or paid in sale transactions as of respective dates. As such, fair value of financial instruments subsequent to the reporting dates may be different from the amounts reported at each reporting date.

(iii) There have been no transfers between Level 1, Level 2 and Level 3 for the years ended March 31, 2021 and March 31, 2020.

GMR Rajam Solar Power Private Limited (Formerly known as GMR Uttar Pradesh Energy Private Limited)
Corporate Identity Number (CIN):U40107KA2010PTC054125
Notes to Financial Statements for the year ended March 31, 2021

34 Capital management

The Company's capital management is intended to create value for shareholders by facilitating the meeting of long-term and short-term goals of the Company.

The Company determines the amount of capital required on the basis of annual business plan coupled with long-term and short-term strategic investment and expansion plans. The funding needs are met through equity, cash generated from operations and sale of certain assets, long-term and short-term bank borrowings and issue of non-convertible / convertible debt securities and strategic partnership with investors.

For the purpose of the Company's capital management, capital includes issued equity capital, convertible preference share, share premium and all other equity reserves attributable to the equity holders of the Company.

The Company manages its capital structure and makes adjustments in light of changes in economic conditions and the requirements of the financial covenants. To maintain or adjust the capital structure, the Company may adjust the dividend payment to shareholders, return capital to shareholders or issue new shares. The Company monitors capital using a gearing ratio, which is total debt divided by total capital plus total debt. The Company's policy is to keep the gearing ratio at an optimum level to ensure that the debt related covenant are complied with.

(Amount in Rs.)		
Particulars	March 31, 2021	March 31, 2020
Borrowings other than convertible preference shares	4,14,09,417	3,83,96,243
Total debt (i)	4,14,09,417	3,83,96,243
Capital components		
Equity share capital	1,00,000	1,00,000
Other equity	1,29,38,306	1,22,50,131
Total Capital (ii)	1,30,38,306	1,23,50,131
Capital and borrowings (iii = i + ii)	5,44,47,724	5,07,46,374
Gearing ratio (%) (i / iii)	76.05%	75.66%

In order to achieve this overall objective, the Company's capital management, amongst other things, aims to ensure that it meets financial covenants attached to the interest-bearing loans and borrowings that define capital structure requirements. Breaches in meeting the financial covenants would permit the bank to immediately call loans and borrowings. There have been no material breaches in the financial covenants of any interest-bearing loans and borrowings in the current period.

No changes were made in the objectives, policies or processes for managing capital during the years ended March 31, 2021 and March 31, 2020.

35 a) The Company, at any point in time during the year has not entered into derivative contracts and there are no derivative contracts outstanding as at March 31, 2021.

b) The Company does not have any financial assets or liabilities which are denominated in foreign currency as at the Balance Sheet date.

36 The Previous year's figures have been re-grouped and reclassified, wherever necessary, to confirm to those of current year.

For Girish Murthy & Kumar
Chartered Accountants
Firm Registration Number: 000934S

For and on behalf of the Board of directors of
GMR Rajam Solar Power Private Limited

A V Satish Kumar
Partner
Membership Number : 26526

Nirjhar Sarkar
Director
DIN:03581604

Mohan Sivaraman
Director
DIN:07895711

Place: Bangalore
Date: 30th April, 2021

Place: New Delhi
Date: 30th April, 2021